

OIL AND GAS SECTOR WICI KPIs

Draft proposed by NIBR/WICI Italy

The target of this framework is to identify relevant KPIs for the Oil & Gas industry engaged in upstream and midstream activities. The upstream includes the searching for potential underground or underwater crude oil and natural gas fields, drilling of exploratory wells, and subsequently drilling and operating the wells that recover and bring the crude oil and/or raw natural gas to the surface. The midstream involves the transportation (by pipeline, rail, barge, oil tanker or truck), storage, and wholesale marketing of crude petroleum products. No inclusions of unconventional Oil & Gas (i.e.: oil sands; extra heavy oil; gas to liquid).

To identify KPIs, we started from the model outlined in the chart presented on the next page (Figure 1), in which we tried to show the link between intangibles and the value creation process in the industry. In the top section of the mentioned model we tried to ideally outline the typical value chain for companies operating in the upstream and midstream business from prospecting & acquisition of rights to decommissioning, while the five core competencies considered “critical success factors” are proposed at the left-side of the chart. The basic idea is a matrix approach, in which value chain blocks and core competencies are matched in order to verify which competencies should be outlined in each phase.

As it can be understood by analysing the model, not all the critical factors have been considered relevant across each block of the value chain. The inner part of the model has then been structured to outline the main relationships between the core competencies and the value chain activities. The strength of the model lies in its ability to display the critical areas to be investigated and measured, through the proposed KPIs, along the entire Oil & Gas industry value chain. On this regard the identification of KPIs and their allocation to the core competencies have been made taking into account that the result of a certain activity in the value chain depends on and reflects a specific set of core competencies/capabilities, which in turn is driven by a pool of intangibles, each of which (as not measurable *per se*) is approximated in terms of measurement by a

certain number of such KPIs. Therefore, for each value chain block we tried to outline the most significant KPIs, explaining for each KPI the intangible to which it is related, the formula used to calculate it and the KPI's features (e.g. number, percentage, value etc.). In this way, different perspectives of analysis can be provided, since each KPI can be diversely weighted in a company's analysis depending on the KPI's importance in that company's value chain. Since every company has its own way of creating value and utilizing resources, the same KPIs could be not applicable to all companies of the Oil & Gas sector.

Finally, the model matches the proposal of the WICI concept paper.

Figure 1 – The proposed model: Oil & Gas industry (upstream) - Value Chain and Core Competencies

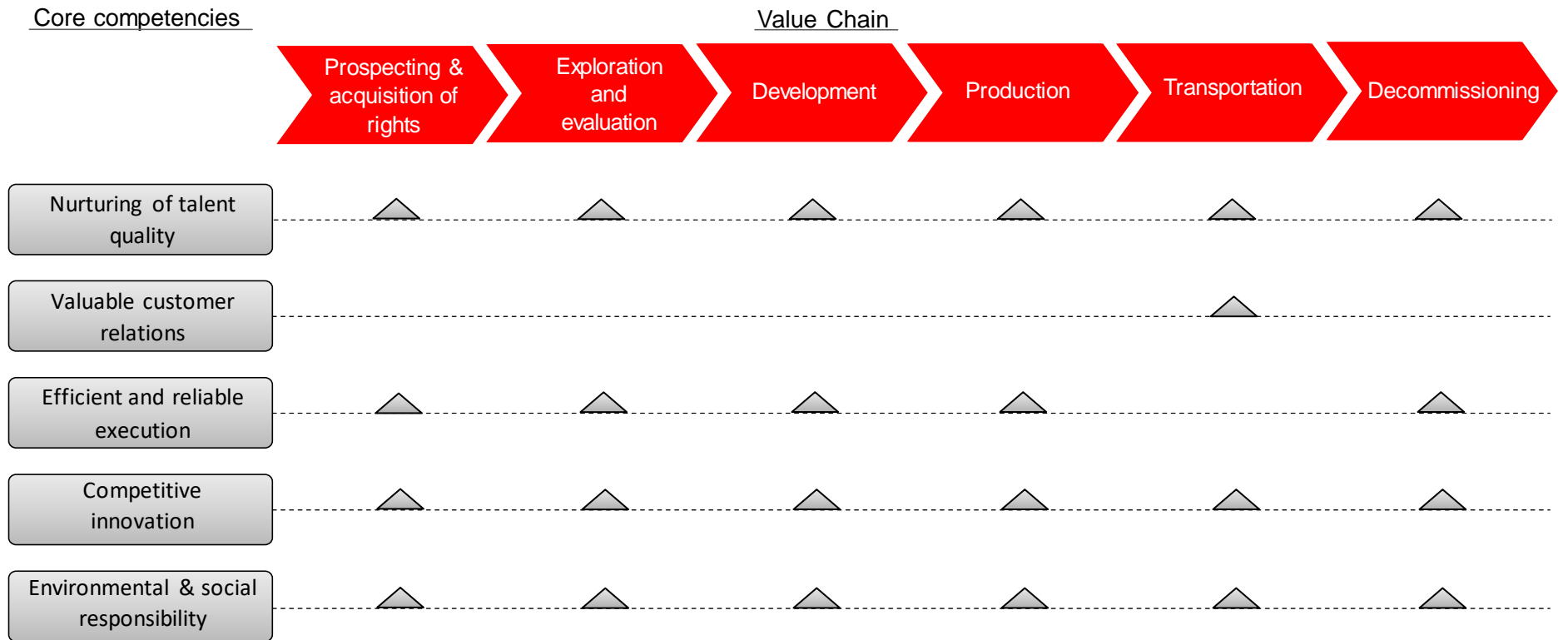


Figure 2. Oil & Gas sector: the complete list of proposed KPIs per core competencies/critical success factors

| 1 Nurturing of talent quality | |
|-------------------------------|-----------------------------|
| Employee commitment index | Employee turnover |
| Days of strike | Fatal accidents |
| Training hours per employee | Percentage of local workers |

| 3 Efficient and reliable execution | |
|--|---|
| Acquisition of new field/license | Possible Reserves |
| Costs of acquisition of new field/license | Reserves at the beginning of the year |
| New Product Sharing Agreement | Reserves at the end of the year |
| Fields/License acquisition planned | Extraction |
| Exploratory and appraisal fields planned | Mineral resources quality |
| Investments in exploration planned | Value of reserves – future cash flows |
| Exploratory and appraisal fields in place | Value of reserves – future development costs |
| Costs of exploratory and appraisal fields in place | Value of reserves – future production costs |
| Undeveloped reserves | Change in Reserves value |
| Success rate of exploratory activities | Reserves revision |
| Developed fields in place | Recovery of additional mineral resources |
| Cost of developed fields in place | Costs of recovery of additional mineral resources |
| Timeline of main projects | Reserves replacement rate |
| Project and target achieved | Reserves life |
| Project and target not achieved | Fields disposal |
| Project and target deferred | Decommissioning costs |
| Proved Reserves | Value of future decommissioning costs |
| Probable Reserves | |

| 2 Valuable customer relations |
|---------------------------------------|
| Oil delivery contracts |
| Delivery program index |
| Average sell price for unit delivered |
| Average cost for unit delivered |

| 4 Competitive innovation |
|--------------------------|
| R&D expenses |
| Number of Patents |

| 5 Environmental & social responsibility |
|--|
| Oil spills |
| Accommodation costs for spills |
| Net direct emissions |
| Development programs for local community engagement |
| Safety and Environmental CAPEX |
| Transparency (Corruption index) |
| Disputes with local communities or NGO |
| Company perception from customer/stakeholder survey's results |
| Total number of incidents or violations involving human rights |

Table 1. The complete list of KPIs for the Oil & Gas sector

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|---|-------------------------------------|---|-------------------------|----------------------------------|----------------------------|
| 1 | Acquisition of new field/license | PROSPECTING & ACQUISITION OF RIGHTS | KM ² per geographical area | | Efficient and reliable execution | |
| 2 | Costs of acquisition of new field/license | PROSPECTING & ACQUISITION OF RIGHTS | Cur | | Efficient and reliable execution | |
| 3 | New Product Sharing Agreement | PROSPECTING & ACQUISITION OF RIGHTS | # per geographical area | | Efficient and reliable execution | |
| 4 | Fields/License acquisition planned | PROSPECTING & ACQUISITION OF RIGHTS | # per geographical area | Acquisition in progress | Efficient and reliable execution | |
| 5 | Exploratory and appraisal fields planned | EXPLORATION AND EVALUATION | # (or KM ²) per geographical area | | Efficient and reliable execution | |
| 6 | Investments in exploration planned | EXPLORATION AND EVALUATION | Cur | | Efficient and reliable execution | |
| 7 | Exploratory and appraisal fields in place | EXPLORATION AND EVALUATION | # (or KM ²) per geographical area | | Efficient and reliable execution | |
| 8 | Cost of exploratory and appraisal fields in place | EXPLORATION AND EVALUATION | Cur | | Efficient and reliable execution | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|--|----------------------------|----------------------------------|---------------------------------|----------------------------------|----------------------------|
| 9 | Undeveloped reserves | EXPLORATION AND EVALUATION | Boe | | Efficient and reliable execution | |
| 10 | Success rate of exploratory activities | EXPLORATION AND EVALUATION | # Boe planned/# Boe reserve | | Efficient and reliable execution | |
| 11 | Developed fields in place | DEVELOPMENT | # (or Boe) per geographical area | | Efficient and reliable execution | |
| 12 | Cost of developed fields in place | DEVELOPMENT | Boe or Cur | | Efficient and reliable execution | |
| 13 | Timeline of main projects | DEVELOPMENT | Years | Index of development life cycle | Efficient and reliable execution | |
| 14 | Project and target achieved | DEVELOPMENT | #/Boe | | Efficient and reliable execution | |
| 15 | Project and target not achieved | DEVELOPMENT | #/Boe | | Efficient and reliable execution | |
| 16 | Project and target deferred | DEVELOPMENT | #/Boe | | Efficient and reliable execution | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|---------------------------------------|--------------------|---|-------------------------------------|----------------------------------|----------------------------|
| 17 | Proved Reserves | PRODUCTION | Boe | | Efficient and reliable execution | |
| 18 | Probable Reserves | PRODUCTION | Boe | | Efficient and reliable execution | |
| 19 | Possible Reserves | PRODUCTION | Boe | | Efficient and reliable execution | |
| 20 | Reserves at the beginning of the year | PRODUCTION | Boe | Proved reserve and other categories | Efficient and reliable execution | |
| 21 | Reserves at the end of the year | PRODUCTION | Boe | Proved reserve and other categories | Efficient and reliable execution | |
| 22 | Extraction | PRODUCTION | Daily Boe from main fields or geographical area | Proved reserve and other categories | Efficient and reliable execution | |
| 23 | Mineral resources quality | PRODUCTION | Boe for tipology | | Efficient and reliable execution | |
| 24 | Value of reserves – future cash flow | PRODUCTION | Cur | Proved reserve and other categories | Efficient and reliable execution | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|---|--------------------|----------------------|--|----------------------------------|----------------------------|
| 25 | Value of reserves – future development costs | PRODUCTION | Cur | Proved reserve and other categories | Efficient and reliable execution | |
| 26 | Value of reserves – future production costs | PRODUCTION | Cur | Proved reserve and other categories | Efficient and reliable execution | |
| 27 | Change in Reserves value | PRODUCTION | Cur | Proved reserve and other categories | Efficient and reliable execution | |
| 28 | Reserves revision | PRODUCTION | Boe | | Efficient and reliable execution | |
| 29 | Recovery of additional mineral resources | PRODUCTION | Boe | | Efficient and reliable execution | |
| 30 | Costs of recovery of additional mineral resources | PRODUCTION | Cur per Boe | | Efficient and reliable execution | |
| 31 | Reserves replacement rate | PRODUCTION | Boe | Amount of proved reserves added/amount of oil and gas produced | Efficient and reliable execution | |
| 32 | Reserves life | PRODUCTION | Years | | Efficient and reliable execution | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|---------------------------------------|--------------------|----------------------------|--|---------------------------------------|----------------------------|
| 33 | Oil spills | PRODUCTION | Boe | | Environmental & social responsibility | |
| 34 | Accommodation cost for spills | PRODUCTION | Cur | | Environmental & social responsibility | |
| 35 | Net direct emissions | PRODUCTION | Tons | i.e. Carbon Dioxide (CO2), Methane (CH4), Nitrous Oxide (N2O), Hydrofluorocarbons (HFCs), Perfluorocarbons (PFCs), Sulfur Hexafluoride (SF6) | Environmental & social responsibility | |
| 36 | Oil delivery contracts | TRANSPORTATION | Boe | Quantity of Oil subject to delivery contracts | Valuable customer relations | |
| 37 | Delivery program index | TRANSPORTATION | Boe | Proved reserves/delivery commitment | Valuable customer relations | |
| 38 | Average sell price for unit delivered | TRANSPORTATION | Cur/Boe | | Valuable customer relations | |
| 39 | Average cost for unit delivered | TRANSPORTATION | Cur/Boe | | Valuable customer relations | |
| 40 | Fields disposal | DECOMMISSIONING | #, KM ² or area | | Efficient and reliable execution | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|---------------------------------------|--------------------|----------------------|--|----------------------------------|----------------------------|
| 41 | Decommissioning costs | DECOMMISSIONING | Cur | | Efficient and reliable execution | |
| 42 | Value of future decommissioning costs | DECOMMISSIONING | Cur | | Efficient and reliable execution | |
| 43 | Employee commitment index | CROSS | Index | Score defined by the employees on commitment (min=1; max 10): It is scored from an annual Employee Survey which provides a reliable measure of employees' commitment to their work and the company | Nurturing of talent quality | |
| 44 | Days of strike | CROSS | # | | Nurturing of talent quality | |
| 45 | Training hours per employee | CROSS | Hours | Ratio between Total training hours and total employees | Nurturing of talent quality | |
| 46 | Employee turnover | CROSS | % | Ratio between total terminations and total workforce at the end of the period | Nurturing of talent quality | |
| 47 | Fatal accidents | CROSS | # | Number of deaths, included both employees and contractors | Nurturing of talent quality | |
| 48 | Percentage of local workers | CROSS | % | % local workers on total employees | Nurturing of talent quality | |

| <i>Nr</i> | <i>KPI</i> | <i>Value Chain</i> | <i>KP's features</i> | <i>KPI Formula</i> | <i>Core Competencies</i> | <i>Suggested relevance</i> |
|-----------|--|--------------------|----------------------|--|---------------------------------------|----------------------------|
| 49 | Development programs for local community engagement | CROSS | Cur | | Environmental & social responsibility | |
| 50 | Safety and Environmental CAPEX | CROSS | Cur | Current safety investments and expenses | Environmental & social responsibility | |
| 51 | Transparency (Corruption index) | CROSS | Cur | Revenues for each region in which the Transparency International Corruption Index is below 6.0 (source: EFFAS) | Environmental & social responsibility | |
| 52 | Disputes with local communities or NGO | CROSS | # or/and Cur | Lawsuits, expenses and fines (compliance, environmental, social risks) | Environmental & social responsibility | |
| 53 | Company perception from customer/stakeholder survey's results | CROSS | Index | Measure of how the company is perceived by external parties (i.e. consumers) | Environmental & social responsibility | |
| 54 | Total number of incidents or violations involving human rights | CROSS | # | Report the total number of identified incidents involving indigenous rights during the reporting period | Environmental & social responsibility | |
| 55 | R&D expenses | CROSS | % | Ratio between Total R&D investments/costs and Total revenues | Competitive innovation | |
| 56 | Number of Patents | CROSS | # | Number of patents | Competitive innovation | |

| Legenda | |
|-----------------|---|
| Boe | Barrel of oil equivalent or M3 in case of gas |
| Cur | Currency |
| # | Number |
| Index | Company score |
| KM ² | Geographical extension |
| Years | Period |
| Tons | Tons |
| Hours | Hours |

About the Network Italiano per il Business Reporting (NIBR) – WICI Italy

NIBR – WICI Italy was founded in December 2010 and is the official Italian jurisdiction for the “World Intellectual Capital / Assets Initiative” (WICI Global), the global Network for business reporting, and for the “World Intellectual Capital / Assets Initiative Network for Europe” (WICI Europe).

As of April 2016, NIBR members who have contributed to the preparation of the document “*OIL AND GAS SECTOR KPIs*” are:

Cristian Carini
Fabrizio Ceppi

University of Brescia
Borsa Italiana